Dominion Energy Southeast Services, Inc. Legal Regulatory Department 400 Otarre Parkway, Cayce, SC 29033 Mailing Address: 220 Operation Way, MC C222, Cayce SC 29033 DominionEnergy.com



June 27, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211

RE: Dominion Energy South Carolina, Imc. - Annual Review of the Purchased Gas Adjustment and Gas Purchasing Policies; Docket No. 2006-5-G

Notification that cost of gas factors will not be adjusted for the July 2019 billing cycles

Dear Ms. Boyd:

By Order No. 2006-679 ("Order"), dated November 13, 2006, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") authorized Dominion Energy South Carolina, Inc. ("DESC" or "Company") to adjust its cost of gas factors monthly pursuant to Paragraph 4 of the Settlement Agreement adopted and approved by the Commission. Pursuant to the approved procedure and before the first billing cycle of each month, DESC recalculates its forecast total cost of gas factors to determine whether an adjustment should be made to the current cost of gas factors. If there is no Material Difference (this term is defined in Order Exhibit No. 1 and subsequently modified by Order No. 2009-910 issued in Docket No. 2009-5-G) between the newly recalculated gas cost factors and the gas cost factors currently in effect, then DESC has the discretion to adjust rates if it believes there would be a reasonable impact to customer bills. If the Company chooses not to adjust the gas cost factors currently in effect, then DESC is to notify the Commission, the South Carolina Office of Regulatory Staff ("ORS"), and the South Carolina Energy Users Committee ("SCEUC") that the existing cost of gas factors will remain in effect for the next billing cycle. If, however, a Material Difference exists or the Company chooses to exercise its discretion and adjust its rates, then DESC is to notify the Commission, ORS, and the SCEUC of the Company's intent to adjust its gas cost factors beginning with the first billing cycle in the next succeeding month.

(Comtinued ...)

The Honorable Jocelyn G. Boyd June 27, 2019 Page 2

In accordance with the approved procedure, the Company has recalculated its forecast total cost of gas factors to be effective with the Company's first billing cycle in July 2019. Based upon the Company's updated calculations, no Material Difference exists between the newly recalculated gas cost factors and the gas cost factors currently in effect. Moreover, DESC is not electing to exercise its discretion and adjust rates at this time. Therefore, for the July 2019 billing cycles, this letter serves as notification to the Commission that no adjustment will be made to the total cost of gas factors currently in effect.

By copy of this letter and in compliance with the Order, we are also notifying ORS and the SCEUC that the current total cost of gas factors will remain in effect for July 2019. In addition, we are providing them with copies of updated versions of Exhibits A and B evidencing that no Material Difference exists between the newly recalculated cost of gas factors and the factors currently in effect.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

Matthew W. Gissendanner

MWG/kms Enclosures

cc: Jeffrey M. Nelson, Esquire Scott Elliott, Esquire

Dawn Hipp

(all via First Class U.S. mail and electronic mail w/enclosures)

Michael Seaman-Huynh
Matt Schellinger
(both via electronic mail w/enclosures)

Exhibit A

DOMINON ENERGY SOUTH CAROLLINAA, INC. PROJECTED COMMODITY AND DEMAND COSTS (OVER)/UNDER COLLECTION

	COMMICOST PERTIHERIM (COL. 1)	BILLING COMM COST PER THERM (COL. 2)	DIFFERENCE (COL. 3)	FIRM SALES THERMS (COL. 4)	COMMODITY (OVER)UNDER COLLECTION (COL. 5)	CUMULATIVE COMMODITY (OVER)UNDER COLLECTION (COL. 6)	DEMAND (OVER)UNDER COLLECTION (COL. 7)	CUMULATIVE DEMAND (OVER)UNDER COLLECTION (COL. 8)	TOTAL (OVER)UNDER COLLECTION (COL. 9)	CUMULATIVE TOTAL (OVER)UNDER COLLECTION (COL. 10)
BEGINNING BAI	L.@ June 19					\$3,590,131		\$8,875,558		\$12,465,689
Jul-19	\$0.39710	\$0.30472	\$0.09238	8,198,860	\$757,371	\$4,347,503	\$2,954,455	\$11,830,013	\$3,711,826	\$16,177,515
Aug-19	\$0.44725	\$0.30472	\$0.14253	8,326,568	\$1,186,773	\$5,534,275	\$2,322,171	\$14,152,183	\$3,508,943	\$19,686,459
Sep-19	\$0.40149	\$0.30472	\$0.09677	8,392,525	\$812,121	\$6,346,396	\$2,379,795	\$16,531,978	\$3,191,916	\$22,878,375
Oct-19	\$0.42962	\$0.30472	\$0.12490	10,867,593	\$1,357,337	\$7,703,733	(\$934,837)	\$15,597,142	\$422,500	\$23,300,874
Nov-19	\$0.41628	\$0.30472	\$0.11156	16,772,998	\$1,871,127	\$9,574,86n	(\$4,357,301)	\$11,239,842	(\$2,486,173)	\$20,814,701
Dec-19	\$0.30418	\$0.30472	(\$0.00054)	31,843,437	(\$17,108)	\$9,557,753	(\$6,099,947)	\$5,139,895	(\$6,117,055)	\$14,697,646
Jam-20	\$0.25137	\$0.30472	(\$0.05335)	46,051,761	(\$2,456,749)	\$7,101,004	(\$11,282,434)	(\$6,142,539)	(\$13,739,183)	\$958,465
Feb-20	\$0.20732	\$0.30472	(\$0.09740)	41,665,512	(\$4,058,326)	\$3,042,678	(\$1,277,537)	(\$7,420,076)	(\$5,335,863)	(\$4,377,399)
Mar-20	\$0.24021	\$0.30472	(\$0.064511)	31,247,095	(\$2,015,679)	\$1,026,999	(\$891,386)	(\$8,311,463)	(\$2,907,065)	(\$7,284,464)
Apr-20	\$0.23406	\$0.30472	(\$0.07066)	19,566,517	(\$1,382,524)	(\$355,525)	\$3,307,307	(\$5,004,155)	\$1,924,784	(\$5,359,680)
May-20	\$0.31129	\$0.30472	\$0.00657	12,247,576	\$80,425	(\$275,100)	\$2,347,402	(\$2,656,753)	\$2,427,827	(\$2,931,853)
Jun-20	\$0.33382	\$0.30472	\$0.02910	9,454,762	\$275,100	\$0	\$2,656,753	(\$0)	\$2,931,853	(\$0)
Total				244,635,206	(\$3,590,131)		(\$8,875,559)		(\$12,465,694)	

Exhibit B

Dominion Energy South Carolina, Inc. Development of DCOG, CCOG and Total Cost of Gas Factors

Jul-19	Residential	SGS/MGS	LGS
DCOG Factor	\$0.30055	\$0.17839	\$0.30011
CCOG Factor	\$0.32804	\$0.32804	\$0.32804
Total Cost of Gas Factor	\$0.62859	\$0.50643	\$0.62815